Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, March 2016 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,462	54,573	172,997	21,021	32,890	282,943	9,127
Alaskan					_	15,843	511
Lower 48 States	-	_	-	-	-	267,099	8,616
Imports (PAD District of Entry)	23,665	76,731	106,398	9,299	33,207	249,300	8,042
Commercial	23,665	76,731	106,398	9,299	33,207	249,300	8,042
Strategic Petroleum Reserve (SPR)	_	_	_	_	_	-	_
Net Receipts	6,323	-14,145	15,949	-11,877	3,751	-	_
Adjustments ¹	5,383	-8,656	-4,602	1,127	2,339	-4,410	-142
Disposition							
Stock Change ²	-1,470	1,877	13,555	683	-1,809	12,836	414
Commercial	-	-	13,557	_	-	12,838	414
SPR	-	_	-2	_	_	-2	0
Refinery Inputs	32,884	105,672	268,646	18,058	73,995	499,255	16,105
Exports	5,419	954	8,541	829	-	15,742	508
Ending Stocks							
Total	17,377	155,656	974,014	25,030	55,566	1,227,643	
Commercial	17,377	155,656	278,902	25,030	55,566	532,531	
Refinery	12,348	14,337	47,256	2,612	24,596	101,149	
Tank Farms and Pipelines	4,905	135,633	211,117	18,730	24,726	395,111	
Cushing, Oklahoma		66,355				66,355	
Lease ³	124	5,686	20,529	3,688	991	31,018	
Alaskan Crude Oil In-Transit by Water	-	_	-	-	5,253	5,253	
SPR	-	-	695,112	-	_	695,112	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						56.6	
Percent of Total Petroleum Stocks (Percent)						33.9	
Days of Total Petroleum Net Imports (Days)						139	
SPR Receipts Detail							
Receipts	-	-	-	-	-	-	-
Domestic	-	_	_	_	_	-	-
Imports	-	_	_	-	-	-	-
Imported by SPR	-	_	_	_	-	-	_
Imported for SPR by Others	-	-	_	_	-	-	-
Imports							
PAD District of Entry	23,665	76,731	106,398	9,299	33,207	249,300	8,042
PAD District of Processing	24,456	71,510	111,969	7,726	33,639	249,300	8,042

⁼ Not Applicable.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.